Ministry of the
Economy

200 - 2101 Scarth Street
Regina, SK S4P 2H9
Petroleum and Natural Gas
Petroleum Tenure Branch
(306) 787-0620 Fax
E-mail: ptenure@gov.sk.ca

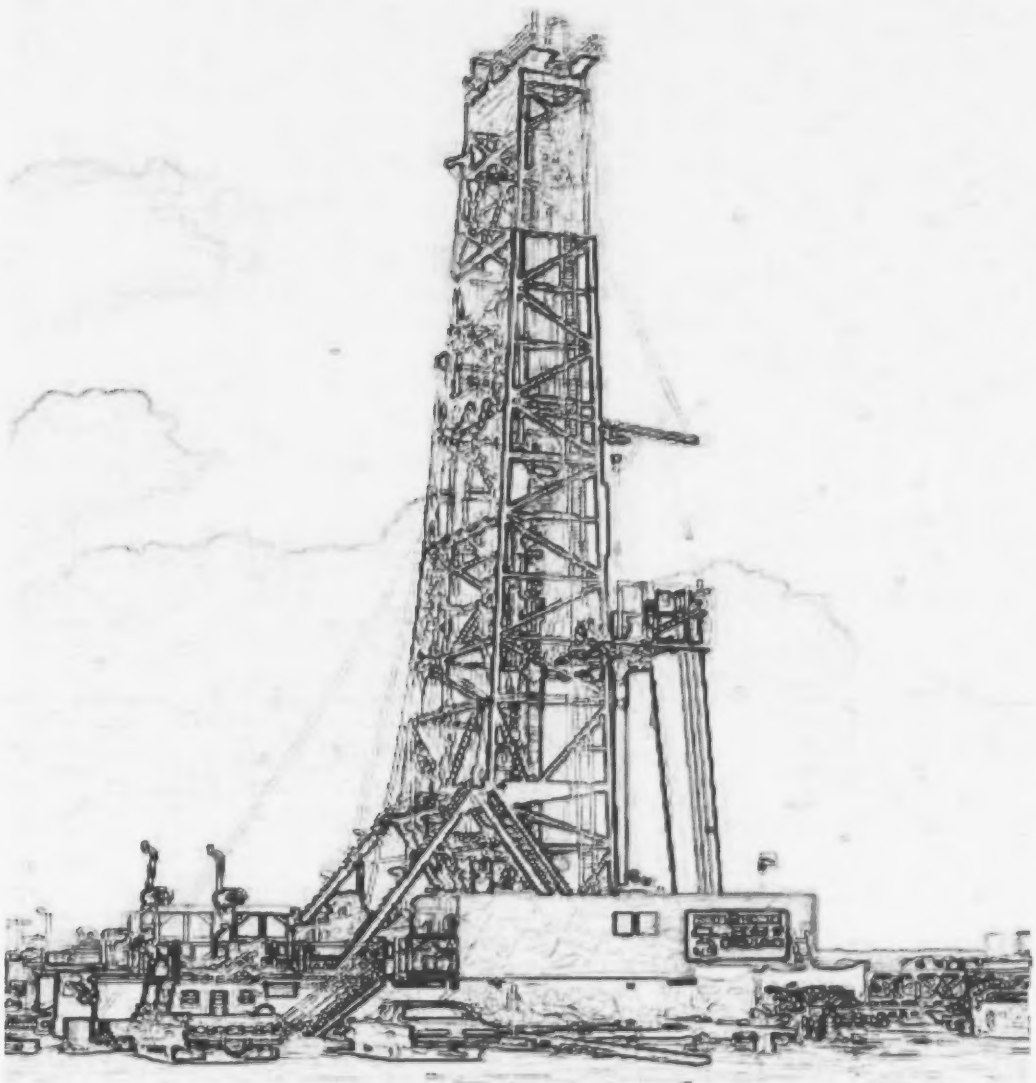
Sale of Petroleum and Natural Gas Rights

Under *The Petroleum and Natural Gas Regulations, 1969*

October 7, 2013
Sale 355

The deadline for submitting bids is 4:00 PM CST October 7, 2013

Saskatchewan



E-mail Subscription Service available at our website:
www.economy.gov.sk.ca/subscribeonline

Ministry of the Economy

PUBLIC NOTICE 355

SALE OF SASKATCHEWAN CROWN PETROLEUM AND NATURAL GAS DISPOSITIONS

Saskatchewan Ministry of the Economy will receive up to 4:00 p.m. Central Standard Time on Monday, October 7, 2013, in the office of the Administrator, Revenue Accounting, Revenue and Financial Services, 2nd Floor, 2101 Scarth Street, Regina, Saskatchewan, S4P 2H9, offers to purchase Crown Petroleum and Natural Gas Rights.

Any offer made shall conform to Bid Type I (Standard Bonus Bid). Details regarding this bid type are listed in the Sale Notice. Offers that do not conform to these requirements may not be considered.

Dispositions granted pursuant to this Notice shall be subject to the applicable Acts and Regulations.

Each offer must be in a separately sealed envelope that is clearly marked on the outside with the date of the sale and the parcel or block identification number and accompanied, where applicable, by the following:

(a) The bonus bid, refer to page 3 for examples;
(b) Rent for each exploration licence at a rate of $1.75 per hectare for the year;
(c) Rent for each lease at a rate of $1.50 per hectare (pro-rated at $0.25 per hectare per month for the months of October, 2013 to March, 2014, inclusive);
(d) Rent for each Special Exploratory Permit at a rate of $0.25 per hectare for the year;
(e) An application fee of $250.00 per exploration licence, or $28.00 per lease;
(f) Federal Goods and Services Tax (GST) as it relates to bonuses, rentals and other related fees, which is to be added as a separate item to the bid. GST registrants are **exempt** from paying GST on bonuses, rents and application fees related to rights for petroleum and natural gas, oil sands and oil shale;
(g) Where the company or corporation is not presently operating in Saskatchewan, the names of the officers of the company and GST Registration Number (if registered);
(h) When bidding a work commitment on a special exploratory permit, a statement proving the applicant's ability to have the proposed work done, if such information is not already on record in the ministry;
(i) Name and address of all the participants in each disposition and a Service ID for invoicing purposes;
(j) Companies/Land Brokers may indicate an alternative Service ID which will be held confidential;
(k) The **unique electronic debit code** must be listed in **bold print**.

To register for electronic debit contact Revenue and Financial Services at (306) 787-6508. The company must have a Business Associate (BA) code prior to applying for electronic debit. To obtain a BA Code, apply online at http://www.petrinex.ca, once an approval has been received an application for electronic debit can be made. Sufficient time (at least 4 weeks) prior to the sale is required to implement/update the electronic debit process.

The Ministry of the Economy reserves the right to reject any or all bids or offers received.

SALE RESULTS: Sale results on specific dispositions may be provided as they are available and upon request through Petroleum Lands Unit only at (306) 787-2463.

Sale results are normally announced on the Thursday following the sale date and then placed on the ministry website at www.economy.gov.sk.ca/publicofferings as soon as possible.

Please Note: The Restrictions listed in this notice are intended as a convenience to those participating in the sale and every effort has been made to ensure they are current as of the closing date for postings of this sale. As certain restricted areas are continuously being updated and modified, participants in the sale should be aware that they will be required to abide by the various Acts and Regulations governing these restrictions whether or not they are listed in this notice.

DATED at Regina, Saskatchewan this 25th day of July, 2013.

Paul Mahnic, Director
Petroleum Tenure

Saskatchewan

Ministry of the Economy

Petroleum and Natural Gas

200 - 2101 Scarth St
REGINA SK S4P 2H9

Petroleum Tenure Branch
Fax: (306) 787-0620
E-mail: ptenure@gov.sk.ca

NOTICE TO ALL INTERESTED PARTIES

Sales of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights

A sale of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights, in the form of exploration licences, leases and permits will be held on **December 2, 2013**.

The closing date for receiving the requests for postings of exploration licences and leases will be **August 19, 2013**. The closing date for receiving requests for the posting of permits was **July 19, 2013**.

NOTE: The closing date for receiving requests for the posting of permits for the sale to be held on **February 3, 2014 is **November 12, 2013**.

Crown Sale Postings

Requests for postings will be accepted up to 4:00 p.m. on the closing date. Posting requests are to be **faxed** to **(306) 787-0620**. (A mailed version is strictly optional.)

Crown Sales Unit

Petroleum Tenure Branch
Ministry of the Economy
200 - 2101 Scarth St
REGINA SK S4P 2H9

Inquiries regarding postings:
Royce Reavley (306) 787-2610

Availability of Acreage for Posting

Inquiries regarding the availability of acreage for posting should be directed to:

Mineral Rights Services
Phone: (306) 787-2588
Fax: (306) 787-7338
E-Mail: mineralrights@gov.sk.ca

Available Technical Information

Information on individual wells and lists of available geophysical information are available fromSedimentary Geodata. Inquiries regarding this information should be directed to Thomas Schmidt at (306) 787-2562 and requests can be faxed to (306) 787-2488 or e-mailed to: thomas.schmidt@gov.sk.ca

Government of Saskatchewan First Nation and Metis Consultation Policy Framework

Prior to the approval of any surface dispositions that may adversely affect Treaty or Aboriginal rights on Crown resource lands, the Ministry of Environment will be required to undertake consultations in accordance with the Government of Saskatchewan First Nation and Métis Consultation Policy Framework, which can be obtained at http://www.fnmr.gov.sk.ca/Consult-Policy-Framework

Please note that *The Petroleum and Natural Gas Regulations, 1969* provide for an extension of the term of any disposition issued under these regulations in the event that additional time is required to conduct consultations in accordance with the Framework.

BID TYPE

Offers that do not conform to this type of bid may not be considered.

TYPE I (STANDARD BONUS BID)

(Exploration Licences, Leases and Oil Sands Special Exploratory Permits)

_____ hereby submits the following Bid to acquire parcel _____ posted
(Company Name) *(Parcel or Block #)*

in the _____ sale:
(Sale Date)

BONUS BID AMOUNT $_____

GST $_____ *if applicable)*

Electronic Debit Code: _____ (required)
(bold)

Service I.D. _____ *(if applicable)*
Company Name (Confidential)

If successful, please issue the disposition as follows: Company Name
Address

NOTE: A bid of the form **Type I (Standard Bonus Bid) may contain a bid on only one lease, exploration licence, or oil sands special exploratory permit. The Bonus Bid amount, Application Fee (if applicable), Rental and GST (if applicable) will be automatically calculated and deducted from your electronic debit account.

RESTRICTIONS

SALE 355 – OCTOBER 7, 2013

A HERITAGE SENSITIVE

These lands are considered heritage sensitive either in whole or in part. They contain recorded archaeological, historical or palaeontological sites or are judged to have high site potential due to their proximity to major waterways, lakes, sheltered valleys, hummocky terrain, or other heritage sensitive landforms. Petroleum developments on these lands may require heritage resource impact assessment, pursuant to Section 63 of *The Heritage Property Act*, prior to any land disturbance. Specific inquiries regarding the need for and scope of heritage resource impact assessment should be directed to:

Mr. Nathan Friesen, A/Senior Archaeologist
Heritage Conservation Branch
Ministry of Parks, Culture and Sport
Telephone: (306) 787-5774; Fax: (306) 787-0069

A1 HERITAGE PROTECTION AREAS

These lands are protected by provincial heritage designated pursuant to Part IV of *The Heritage Property Act* or are under consideration for such protection. They may also contain Sites of a Special Nature as defined in Section 64 of the Act. As such, surface alteration of any kind or permanent visual impact on the land parcels so indicated will be **restricted or prohibited**. Drilling from neighbouring lands may have similar restrictions and/or may require appropriate reclamation procedures to mitigate the visual impact of petroleum facility construction and removal. Inquiries regarding these areas should be directed to:

Mr. Nathan Friesen, A/Senior Archaeologist
Heritage Conservation Branch
Ministry of Parks, Culture and Sport
Telephone: (306) 787-5774; Fax: (306) 787-0069

B ENVIRONMENTALLY SENSITIVE

These lands either in whole or in part contain an environmentally sensitive area and as such will require an Oil and Gas Project Proposal (OGP) be submitted to Lands Branch for environmental review before the proposed activity may proceed. Activities that may meet the definition of a 'development' under The Environmental Assessment Act will be forwarded to the Environmental Assessment Branch and may require an Environmental Impact Assessment and Ministerial Approval prior to proceeding. Inquiries regarding these areas should be directed to the nearest Ministry of Environment Lands Branch office:

Swift Current	(306) 778-8260
Melville	(306) 728-7494
Saskatoon	(306) 933-6515
Meadow Lake	(306) 236-9817
Prince Albert	(306) 953-2400

C WILDLIFE HABITAT

These lands either in whole or in part are subject to *The Wildlife Habitat Lands Disposition and Alteration Regulations* under *The Wildlife Habitat Protection Act*. Lands designated under *The Wildlife Habitat Protection Act* are protected for natural and wildlife values. A detailed review is necessary prior to any development on these lands. Surface alteration to these lands may not be granted without prior approval of the Ministry of Environment. Inquiries regarding these areas should be directed to:

Mr. Marlon Klassen, Landscape Area Specialist
Landscape Planning - Regina
Ministry of Environment
Telephone: (306) 787-8620; Fax: (306) 787-9544

E PARTIAL DRAINAGE UNIT

These lands either in whole or in part contain incomplete drainage units which will require pooling with adjacent lands.

K OFFSET COMMITMENT

These lands either in whole or in part are offset by freehold production as outlined under Section 52 of *The Petroleum and Natural Gas Regulations, 1969*, and as such contain offset commitments. Successful bidders will be notified after the sale where such commitments exist. (Please note: Other offset commitments may come into effect prior to the sale date.)

S SPECIFIC RESTRICTION

(S10) Acquisition of this parcel does not constitute ownership of the well located at:

Parcel 66 - 31/9-22-14-17W3

PETROLEUM AND NATURAL GAS EXPLORATION LICENCES

SALE 355 - OCTOBER 7, 2013

RIGHTS GRANTED FOR ALL EXPLORATION LICENCES: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the block description. Abbreviations used for rights granted in block descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

PLEASE REFER TO PAGES 4 & 5 FOR INFORMATION REGARDING RESTRICTIONS

BLOCK 4629: 1,036.00 hectares (2,560.00 acres), more or less

Township 11, Range 10, West 2
Secs. 18, 20, 30

Township 11, Range 11, West 2
Sec. 24

TERM: 2 YEARS

RESTRICTION: A

BLOCK 4630: 1,553.99 hectares (3,840.00 acres), more or less

Township 26, Range 27, West 3
Secs. 16, Secs. 20-23 incl., Sec. 27

TERM: 2 YEARS

RESTRICTION: B

LEASE PARCELS

SALE 355 - OCTOBER 7, 2013

RIGHTS GRANTED FOR ALL LEASE PARCELS: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the parcel description. Abbreviations used for rights granted in parcel descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

PLEASE REFER TO PAGES 4 & 5 FOR INFORMATION REGARDING RESTRICTIONS

SECTION A

AREA IV SOUTHEASTERN SASKATCHEWAN

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
1	NW	16	11	30	1	64.75	160.00
Restriction A B							
2	SE	28	11	30	1	64.75	160.00
Restriction A							
3	Sec.	16	11	31	1	259.00	640.00
Restriction A							
4	SE	17	11	31	1	64.75	160.00
Restriction A							
5	N/2 & SE	20	11	31	1	194.25	480.00
Restriction A							
6	Sec.	22	11	31	1	259.00	640.00
7	S/2 & NE	28	11	31	1	194.25	480.00
Restriction A							
8	Sec.	29	11	31	1	259.00	640.00
Restriction A							
9	S/2	34	11	31	1	129.50	320.00
10	SW	14	2	1	2	64.75	160.00
Restriction A							
11	NW	31	5	1	2	64.75	160.00
Restriction A B C							
12	NE	31	5	1	2	64.75	160.00
13	Lsds 9 & 10 of	Sec.	16	6	1	2	32.37	80.00
PNG from Base Frobisher-Alida Beds to Top Precambrian							
14	NE	21	7	1	2	64.75	160.00
80.00% Interest							
15	SW	36	9	1	2	64.75	160.00
Restriction A							
16	NW	36	9	1	2	64.75	160.00
17	E/2	36	9	1	2	129.50	320.00
Restriction A							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
18	N/2	12	2	2	2	129.50	320.00
19	NE	26	2	2	2	64.75	160.00
Restriction A							
20	N/2	24	5	2	2	129.50	320.00
21	S/2	25	5	2	2	129.50	320.00
22	NE	34	5	2	2	64.75	160.00
23	SE	35	5	2	2	64.75	160.00
Restriction A B C							
24	NW	35	5	2	2	64.75	160.00
25	NE	35	5	2	2	64.75	160.00
26	Sec.	36	5	2	2	259.00	640.00
Restriction A B C							
27	W/2	2	6	2	2	129.50	320.00
28	W/2	29	8	2	2	129.50	320.00
Restriction A							
29	SE	32	8	2	2	64.75	160.00
Restriction A							
30	SW	32	8	2	2	64.75	160.00
Restriction A							
31	NE	32	8	2	2	64.75	160.00
Restriction A							
32	NW	19	4	3	2	64.75	160.00
80.00% Interest							
33	NE	20	4	3	2	64.75	160.00
34	SW	4	6	3	2	64.75	160.00
35	SW & Lsds 1 & 2 of Sec.	30	2	4	2	96.92	239.50
SW: PNG from Surface to Top Precambrian Lsds 1 & 2: PNG from Base Midale Beds to Top Precambrian							
36	Lsds 3 & 4 of Sec.	32	2	4	2	32.17	79.50
PNG from Base Frobisher-Alida Beds to Top Precambrian							
37	S/2	24	4	4	2	129.50	320.00
PNG from Base Frobisher-Alida Beds to Top Precambrian							
38	NW	25	6	5	2	64.75	160.00
Restriction K							
39	NE	25	6	5	2	64.75	160.00
40	NE	23	6	6	2	64.75	160.00
50.00% Interest							
41	SE	23	11	8	2	64.75	160.00
50.00% Interest Restriction A B							
42	SE	14	4	9	2	64.75	160.00
PNG from Base Midale Beds to Top Deadwood Formation							
43	SW	14	4	9	2	64.75	160.00
PNG from Base Midale Beds to Top Deadwood Formation							
44	SW	19	7	11	2	64.75	160.00
45	N/2 & SE	16	7	12	2	194.25	480.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
46	Sec.	24	7	12	2	259.00	640.00
	W/2, NE & Lsds 1 & 2: PNG from Surface to Top Precambrian						
	Lsds 7 & 8: PNG from Base Frobisher-Alida Beds to Top Precambrian						
47	S/2	36	7	12	2	129.50	320.00
48	Lsds 5 & 6 of Sec.	29	1	17	2	32.17	79.50
	Restriction A						
	PNG from Base Ratcliffe Beds to Base Midale Beds						
	PNG from Base Three Forks Group to Top Precambrian						
49	NE	29	1	17	2	64.35	159.00
	Restriction A						
	PNG from Base Ratcliffe Beds to Top Precambrian						
50	Sec.	26	1	27	2	518.00	1,280.00
	Sec.	35	1	27	2		
	Restriction A						
51	Sec.	21	2	30	2	518.00	1,280.00
	Sec.	22	2	30	2		
	Restriction A						

SECTION B
AREA III SWIFT CURRENT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
52	NE	25	17	15	3	64.75	160.00
	Restriction A						
53	Lsds 1, 2 & 7 of Sec.	35	17	15	3	48.56	120.00
	Restriction A						
54	Lsd 4 of Sec.	35	17	15	3	16.19	40.00
	Restriction A						
	PNG from Surface to Base Vanguard Group						
55	SE	36	17	15	3	64.75	160.00
56	Lsds 3, 4 & 6 of Sec.	36	17	15	3	48.56	120.00
57	S/2, NE & Lsds 11, 13 & 14 of Sec.	2	18	16	3	242.81	600.00
58	Sec.	1	6	17	3	777.00	1,920.00
	Sec.	2	6	17	3		
	Sec.	3	6	17	3		
	Restriction A1 B C						
59	Sec.	10	6	17	3	777.00	1,920.00
	Sec.	11	6	17	3		
	Sec.	12	6	17	3		
	Restriction A B C						
60	Sec.	13	6	17	3	1,036.00	2,560.00
	Sec.	14	6	17	3		
	Sec.	15	6	17	3		
	Sec.	23	6	17	3		
	Restriction A B C						
61	Sec.	25	7	17	3	582.75	1,440.00
	NE	26	7	17	3		
	Sec.	36	7	17	3		
	Restriction A						
62	Sec.	2	12	17	3	259.00	640.00
63	Sec.	12	12	17	3	259.00	640.00
	Restriction A1						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
64	Sec.	33	12	17	3	259.00	640.00
	Restriction A						
65	Sec.	5	13	17	3	259.00	640.00
	Restriction A						
66	Sec.	22	14	17	3	259.00	640.00
	Restriction A B S10 W/2, SE & Lsds 9, 10 & 15: PNG from Surface to Top Precambrian Lsd 16: PNG from Base Vanguard Group to Top Precambrian						
67	N/2 & Ptn. S/2	23	14	17	3	229.29	566.60
	Restriction A B E NW, Ptn. S/2 & Lsds 9, 10 & 16: PNG from Surface To Top Precambrian Lsd 15: PNG from Base Vanguard Group to Top Precambrian						
68	Sec.	7	14	18	3	259.00	640.00
	Restriction A						
69	Sec.	9	14	18	3	259.00	640.00
	Restriction A						
70	Lsds 9, 15 & 16 of Sec.	28	15	18	3	48.56	120.00
	Restriction A						
71	Sec.	22	16	18	3	259.00	640.00
	Restriction A B C						
72	Sec.	27	16	18	3	259.00	640.00
	Restriction A1 B PNG from Base Vanguard Group to Top Precambrian						
73	Sec.	28	16	18	3	259.00	640.00
	Restriction A B PNG from Base Vanguard Group to Top Precambrian						
74	Sec.	29	16	18	3	259.00	640.00
	Restriction A B C S/2: PNG from Surface to Top Mannville Group PNG from Base Vanguard Group to Top Precambrian N/2: PNG from Base Vanguard Group to Top Precambrian						
75	Sec.	32	16	18	3	259.00	640.00
	Restriction B PNG from Surface to Top Deadwood Formation						
76	Sec.	33	16	18	3	259.00	640.00
	Restriction A B						
77	Sec.	15	5	22	3	259.00	640.00
	Restriction A B						
78	Sec.	16	5	22	3	259.00	640.00
	Restriction A B						
79	Sec.	17	5	22	3	259.00	640.00
	Restriction A						
80	Sec.	19	5	22	3	259.00	640.00
	Restriction A SE & NW: PNG from Top Fish Scale Zone to Top Precambrian SW & NE: PNG from Surface to Top Precambrian						

SECTION C

AREA II KINDERSLEY KERROBERT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
81	Sec.	10	24	13	3	259.00	640.00
	Restriction A B						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
82	Sec.	36	24	15	3	259.00	640.00
	Restriction A B						
83	Sec.	2	25	15	3	259.00	640.00
	Restriction A B						
84	NW	6	31	22	3	65.15	161.00
	PNG from Base Colorado Group to Top Precambrian						
85	SE	18	31	22	3	65.15	161.00
	PNG from Base Colorado Group to Top Precambrian						
86	SW	18	31	22	3	65.15	161.00
	PNG from Base Colorado Group to Top Precambrian						
87	NW	18	31	22	3	64.75	160.00
	PNG from Base Colorado Group to Top Precambrian						
88	NE	18	31	22	3	64.75	160.00
	PNG from Base Colorado Group to Top Precambrian						
89	Lsds 1, 8, 9 & 16 of Sec.	12	31	23	3	65.15	161.00
	PNG from Base Colorado Group to Top Precambrian						
90	NE	4	26	24	3	64.75	160.00
91	NE	5	26	24	3	64.75	160.00
92	NW	7	26	24	3	64.75	160.00
93	NW	16	26	24	3	64.75	160.00
94	Sec.	32	25	25	3	259.00	640.00
95	Sec.	29	31	28	3	259.00	640.00
	Restriction A						
96	W/2	13	31	29	3	210.44	520.00
	Lsds 7, 8, 10, 15 & 16 of Sec.	13	31	29	3		

SECTION D

AREA I LLOYDMINSTER AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
97	Sec.	24	47	19	3	259.00	640.00
	Restriction A						
98	W/2	25	47	19	3	129.50	320.00
	Restriction A						
99	Sec.	26	47	19	3	259.00	640.00
	Restriction A						
100	Sec.	24	44	22	3	260.62	644.00
	Restriction A PNG from Base Colorado Group to Top Precambrian						
101	Sec.	36	44	22	3	259.00	640.00
102	Ptns. N/2	33	47	24	3	109.80	271.31
	Restriction E						
103	N/2, SE & Lsds 3, 4 & 5 of Sec.	16	48	24	3	242.81	600.00
	Restriction A						
104	S/2	23	43	25	3	129.50	320.00
	PNG from Surface to Top Colony Sand PNG from Base Colony Sand to Top Precambrian						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
105	N/2	23	43	25	3	129.50	320.00
	PNG from Surface to Top Colony Sand PNG from Base Colony Sand to Top Precambrian						
106	W/2	28	43	25	3	129.50	320.00
	PNG from Base Colorado Group to Top Precambrian						
107	E/2	28	43	25	3	129.50	320.00
	PNG from Base Colorado Group to Top Precambrian						
108	SE	18	38	26	3	64.75	160.00
109	NW	18	38	26	3	64.75	160.00
110	NE	18	38	26	3	64.75	160.00
	Restriction A						
111	SE	19	38	26	3	64.75	160.00
	Restriction A						
112	SW	19	38	26	3	64.75	160.00
	Restriction A						
113	NW	19	38	26	3	64.75	160.00
114	NE	19	38	26	3	64.75	160.00
	Restriction A						
115	Sec.	20	38	26	3	259.00	640.00
	Restriction A						
116	Sec.	30	38	26	3	259.00	640.00
	Restriction A						
117	Sec.	24	46	26	3	259.00	640.00
118	Lsd 6 of Sec.	35	50	26	3	16.19	40.00
	Restriction A						
119	SE	3	38	27	3	64.75	160.00
	Restriction A						
120	SW	3	38	27	3	64.75	160.00
	Restriction A						
121	NW	3	38	27	3	64.75	160.00
	Restriction A B						
122	NE	3	38	27	3	64.75	160.00
	Restriction A						
123	SE	4	38	27	3	64.75	160.00
	Restriction A PNG from Base Colorado Group to Top Precambrian						
124	SW	4	38	27	3	64.75	160.00
	Restriction A PNG from Base Colorado Group to Top Precambrian						
125	NW	4	38	27	3	64.75	160.00
	Restriction A PNG from Base Colorado Group to Top Precambrian						
126	NE	4	38	27	3	64.75	160.00
	PNG from Base Colorado Group to Top Precambrian						
127	Sec.	6	38	27	3	259.00	640.00
	PNG from Base Colorado Group to Top Precambrian						
128	Sec.	9	38	27	3	259.00	640.00
	Restriction A B						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
129	Sec.	22	38	27	3	258.90	639.75
Restriction A S/2, NE & Lsds 11, 13 & 14: PNG from Surface to Top Precambrian Lsd 12: PNG Base Mannville Group to Top Precambrian							
130	SE	23	38	27	3	64.75	160.00
Restriction A							
131	SW	23	38	27	3	64.75	160.00
Restriction A							
132	NW	23	38	27	3	64.75	160.00
133	NE	23	38	27	3	64.75	160.00
134	SE	25	38	27	3	64.75	160.00
Restriction A PNG from Base Colorado Group to Top Precambrian							
135	SW	25	38	27	3	64.75	160.00
Restriction A PNG from Base Colorado Group to Top Precambrian							
136	NW	25	38	27	3	64.75	160.00
Restriction A PNG from Base Colorado Group to Top Precambrian							
137	NE	25	38	27	3	64.75	160.00
Restriction A PNG from Base Colorado Group to Top Precambrian							
138	NE	26	38	27	3	64.75	160.00
139	SE	10	46	27	3	64.75	160.00
Restriction A							
140	SW	10	46	27	3	64.75	160.00
Restriction A							
141	NW	10	46	27	3	64.75	160.00
Restriction A							
142	NE	10	46	27	3	64.75	160.00